



**SAMRUK-ENERGY JSC**

**Condensed Separate Interim Financial Statements and Independent  
Auditor's Report**

**30 June 2015**

## Contents

### INDEPENDENT AUDITOR'S REPORT

#### Condensed separate interim financial statements

Condensed Separate Interim Statement of Financial Position.....	1
Condensed Separate Interim Statement of Profit and Loss and Comprehensive Income .....	2
Condensed Separate Interim of Changes in Equity .....	3
Condensed Separate Interim of Cash Flows .....	4

#### NOTES TO THE CONDENSED SEPARATE INTERIM FINANCIAL STATEMENTS:

1	Company and Its Operations.....	5
2	Basis of Preparation and Significant Accounting Policies.....	5
3	Critical Accounting Estimates, and Judgements in Applying Accounting Policies .....	6
4	Balances and Transactions with Related Parties .....	7
5	Property, Plant and Equipment.....	9
6	Investments in Subsidiaries, Joint Ventures and Associates.....	10
7	Loans issued .....	12
8	Other Non-current Assets.....	13
9	Trade and Other Receivables.....	13
10	Other Current Assets.....	13
11	Cash and cash equivalents .....	13
12	Equity .....	14
13	Borrowings .....	15
14	Financial Guarantees .....	15
15	Trade and Other Payables and Accrued liabilities .....	16
16	General and Administrative expenses .....	16
17	Finance Income.....	16
18	Finance Costs .....	17
19	Income Tax.....	17
20	Contingencies and Commitments and Operating Risks .....	17
21	Financial Risk Management .....	17
22	Fair Value of Financial Instruments .....	18



## INDEPENDENT AUDITOR'S REPORT

To the Board of Directors and shareholders of JSC Samruk-Energy

We have audited the accompanying condensed separate interim financial statements of JSC Samruk-Energy and its subsidiaries (the "Company"), which comprise the condensed separate interim statement of financial position as at 30 June 2015 and the condensed separate interim statements of profit or loss and other comprehensive income, changes in equity and cash flows for six-month period ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

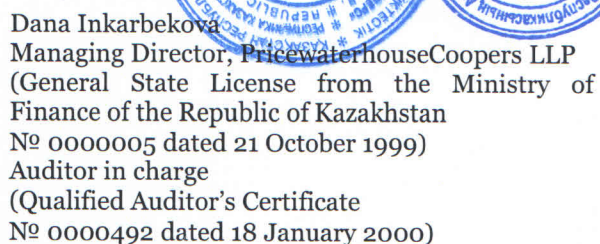
### *Management's Responsibility for the Condensed Separate Interim Financial Statements*

Management is responsible for the preparation and fair presentation of these condensed separate interim financial statements in accordance with International Accounting Standard (IAS) 34 "Interim financial reporting", and for such internal control as management determines is necessary to enable the preparation of condensed separate interim financial statements that are free from material misstatement, whether due to fraud or error.

### *Auditor's Responsibility*

Our responsibility is to express an opinion on these condensed separate interim financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the condensed separate interim financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the condensed separate interim financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the condensed separate interim financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the condensed separate interim financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the condensed separate interim financial statements.






**SAMRUK-ENERGY JSC**  
**Condensed Separate Interim Statement of Financial Position**

<i>In thousands of Kazakhstani Tenge</i>	<i>Note</i>	<b>30 June 2015</b>	<b>31 December 2014</b>
<b>ASSETS</b>			
<b>Non-current assets</b>			
Property, plant and equipment	5	1,155,667	1,160,260
Intangible assets		827,817	812,966
Investments in subsidiaries, joint ventures and associates	6	536,491,418	525,809,479
Loans issued	7	35,908,658	30,452,681
Other non-current assets	8	1,443,870	1,375,724
<b>Total non-current assets</b>		<b>575,827,430</b>	<b>559,611,110</b>
<b>Current assets</b>			
Trade and other receivables	9	3,647,642	1,090,729
Inventories		39,212	48,500
Loans issued	7	9,303,819	7,154,087
Other current assets	10	35,022,693	27,701,304
Cash and cash equivalents	11	2,202,184	9,280,080
Non-current assets held for sale		8,509,038	8,509,038
<b>Total current assets</b>		<b>58,724,588</b>	<b>53,783,738</b>
<b>TOTAL ASSETS</b>		<b>634,552,018</b>	<b>613,394,848</b>
<b>EQUITY</b>			
Share capital	12	355,364,386	355,364,386
Other reserves		19,086,598	19,086,598
Retained earnings		4,595,300	2,767,227
<b>TOTAL EQUITY</b>		<b>379,046,284</b>	<b>377,218,211</b>
<b>LIABILITIES</b>			
<b>Non-current liabilities</b>			
Borrowings	13	218,733,670	218,514,149
Long-term financial guarantee	14	908,488	966,262
<b>Total non-current liabilities</b>		<b>219,642,158</b>	<b>219,480,411</b>
<b>Current liabilities</b>			
Borrowings	13	35,393,599	16,042,705
Trade and other payables and accrued liabilities	15	430,429	384,955
Other taxes payable		39,548	264,134
Short-term financial liability		-	4,432
<b>Total current liabilities</b>		<b>35,863,576</b>	<b>16,696,226</b>
<b>TOTAL LIABILITIES</b>		<b>255,505,734</b>	<b>236,176,637</b>
<b>TOTAL LIABILITIES AND EQUITY</b>		<b>634,552,018</b>	<b>613,394,848</b>

Signed on behalf of management on 3 August 2015

Almasadam M. Satkalieyv  
Chairman of the Management Board

  
Saule B. Tulekova  
Head of Finance and Tax Department –  
Chief Accountant

The accompanying notes on pages 5 to 19 are an integral part of these separate financial statements.

**SAMRUK-ENERGY JSC****Condensed Separate Interim Statement of Profit and Loss and Comprehensive Income**

<i>In thousands of Kazakhstani Tenge</i>	<b>Note</b>	<b>30 June 2015</b>	<b>30 June 2014</b>
Dividend income		13,100,535	17,141,283
Income from sale of shares in subsidiaries, joint ventures and associates	6	2,469,307	-
Other income		415,797	376,208
Other expenses		(596)	(23,298)
General and administrative expenses	16	(2,390,217)	(2,228,919)
<b>Profit from main activity</b>		<b>13,594,826</b>	<b>15,265,274</b>
Finance income	17	2,617,457	2,399,791
Finance costs	18	(8,281,075)	(10,054,945)
Gain / (loss) from exchange rate differences		(1,201,153)	11,240,244
<b>Profit before income tax</b>		<b>6,730,055</b>	<b>18,850,364</b>
Income tax expense	19	(120,910)	(146,765)
<b>Profit for the year</b>		<b>6,609,145</b>	<b>18,703,599</b>
<b>Total comprehensive income for the year</b>		<b>6,609,145</b>	<b>18,703,599</b>

The accompanying notes on pages 5 to 19 are an integral part of these separate financial statements.

**SAMRUK-ENERGY JSC**  
**Condensed Separate Interim Statement of Changes in Equity**

	Share capital	Other reserves	Retained earnings /(Uncovered loss)	Total equity
<i>In thousands of Kazakhstani Tenge</i>				
<b>Balance at 1 January 2014</b>	<b>233,946,269</b>	<b>19,086,598</b>	<b>(1,910,470)</b>	<b>251,122,397</b>
Profit for the year	-	-	18,703,599	<b>18,703,599</b>
Total comprehensive income for the year	-	-	<b>18,703,599</b>	<b>18,703,599</b>
Increase of share capital	21,000,000	-	-	<b>21,000,000</b>
Other transactions with shareholder	-	18,922,380	-	<b>18,922,380</b>
Dividend payment	-	-	(8,170,605)	<b>(8,170,605)</b>
<b>Balance at 30 June 2014</b>	<b>254,946,269</b>	<b>38,008,978</b>	<b>8,622,524</b>	<b>301,577,771</b>
<b>Balance at 31 December 2014</b>	<b>355,364,386</b>	<b>19,086,598</b>	<b>2,767,227</b>	<b>377,218,211</b>
Profit for the year	-	-	6,609,145	<b>6,609,145</b>
Total comprehensive income for the year	-	-	6,609,145	<b>6,609,145</b>
Dividend payment	-	-	(4,781,073)	<b>(4,781,073)</b>
<b>Balance at 30 June 2015</b>	<b>355,364,386</b>	<b>19,086,598</b>	<b>4,595,300</b>	<b>379,046,284</b>

The accompanying notes on pages 5 to 19 are an integral part of these separate financial statements.



**SAMRUK-ENERGY JSC**  
**Condensed Separate Interim Statement of Cash Flow**

<i>In thousands of Kazakhstani Tenge</i>	<i>Note</i>	<b>30 June 2015</b>	<b>30 June 2014</b>
<b>Cash flows from operating activities:</b>			
Profit before income tax		6,730,055	18,850,364
Adjustments for:			
Dividend income		(13,100,535)	(17,141,283)
Depreciation and amortisation		175,477	165,635
Finance costs	18	8,281,075	10,054,945
Finance income	17	(2,617,457)	(2,399,791)
Foreign exchange gain		1,201,153	(11,240,244)
Other proceeds		427,267	(234,742)
<b>Operating cash flows before working capital changes:</b>		<b>1,097,035</b>	<b>(1,945,116)</b>
Decrease / (Increase) in inventories		(9,288)	219
Increase in other current assets		(3,252,089)	(127,273)
Increase / (Decrease) in accounts payable		45,761	(252,586)
Increase/(Decrease) other taxes payable		(258,864)	(956,879)
Other		-	399,384
<b>Cash used in operating activities</b>		<b>(2,377,445)</b>	<b>(2,882,251)</b>
Dividends received		3,648,803	4,867,586
Interest paid		(7,270,150)	(7,012,015)
Income tax paid		(120,911)	(146,765)
<b>Net cash used in operating activities</b>		<b>(6,119,703)</b>	<b>(5,173,445)</b>
<b>Cash flows from investing activities</b>			
Purchase of property, plant and equipment and intangible assets		(259,410)	(419,283)
Contribution to the share capital of subsidiaries		(3,187,788)	(1,213,624)
Acquisition of shares in associated companies		(7,556,910)	-
Acquisition of Ekibastuzskaya GRES-1 named after Bulat Nurzhanov LLP		-	(236,651,998)
Acquisition of non-controlling interest in Moinak HPS JSC		-	(9,175,000)
Proceeds from sales of shares in subsidiaries and joint ventures		370,396	45,500
Borrowings and financial aid provided to subsidiaries and related companies		(1,152,606)	(8,500,000)
Acquisition of debt instruments		(9,661,412)	(8,055,585)
Placement of bank deposits, net		2,637,433	30,046,887
Proceeds from sale of financial instruments		2,069,000	300,000
Repayment of financial aid provided to subsidiaries and related companies		930,996	9,611,754
Other		2,297	-
Interest received		1,940,793	1,648,798
<b>Net cash used in investing activities</b>		<b>(13,867,211)</b>	<b>(222,362,551)</b>
<b>Cash flows from financing activities</b>			
Proceeds from issue of shares	12	-	21,000,000
Proceeds of loans from banks		34,500,000	-
Proceeds of loans from Samruk Kazyna	13	-	200,000,000
Repayment of loans from Samruk-Kazyna	13	(2,381,109)	(2,381,109)
Repayment of loans from banks	13	(13,818,000)	-
Repayment of loans from subsidiaries / jointly controlled entities		(725,000)	-
Dividends paid		(4,781,073)	-
<b>Net cash flows received from financial activities</b>		<b>12,794,818</b>	<b>218,618,891</b>
Foreign exchange difference effect on cash and cash equivalents		114,200	17,300,970
<b>Net increase / (decrease) in cash and cash equivalents</b>		<b>(7,077,896)</b>	<b>8,383,865</b>
Cash and cash equivalents at the beginning of the year	11	<b>9,280,080</b>	<b>2,590,982</b>
<b>Cash and cash equivalents at the end of the year</b>	<b>11</b>	<b>2,202,184</b>	<b>10,974,847</b>

The accompanying notes on pages 5 to 19 are an integral part of these separate financial statements.



## **1 Company and Its Operations**

Samruk-Energy JSC (the "Company") was incorporated on 18 April 2007 and registered on 10 May 2007. The Company is a joint stock company set up in accordance with regulations of the Republic of Kazakhstan.

The Company's sole shareholder is Samruk-Kazyna National Welfare Fund JSC ("Samruk-Kazyna"), owing 100% of the Company. The Company's ultimate controlling party is the Government of the Republic of Kazakhstan.

### ***Principal activity***

The Company is a holding company (the "Company"), including a number of companies (Note 6), whose principal activities are production of electricity and hot water on the basis of coal, hydrocarbons and water resources, and sale to households and industrial enterprises, transmission of electricity and technical distribution of electricity within the network, construction of hydro and heat power stations, and lease of property of hydro power stations.

Registered address and place of business: 15A, Kabanbai Batyr Avenue, Astana, Republic of Kazakhstan.

## **2 Basis of Preparation and Significant Accounting Policies**

### ***Basis of preparation***

These separate condensed interim financial statements for the six months ended June 30, 2015 prepared in accordance with IFRS (IAS) 34 "Interim Financial Reporting" based on the principle of historical cost, adjusted for initial recognition of financial instruments at fair value. The following are the significant accounting policies that have been used in preparing these condensed interim separate financial statements and are consistent with the accounting policies used in the preparation of reports for the last fiscal year, with the exception of income tax. These separate condensed interim financial statements is subject to familiarization with the annual separate financial statements of the Company as at 31 December 2014, prepared in accordance with IFRS. The accounting policies used in preparing these condensed separate interim financial statements comply with the accounting policies that were applied in the previous financial year.

The Company has prepared these separate condensed interim financial statements for management. In addition, the Company has prepared these separate condensed interim financial statements in accordance with IFRS (IAS) 34 "Interim Financial Reporting" in relation to the Company and its subsidiaries (hereinafter the "Group"). In the separate condensed interim financial statements the operations of subsidiaries, defined as companies in which the Group owns more than half of the voting shares directly or indirectly or in relation to which the Company has the ability to otherwise control their financial and operating policies, are fully consolidated. The separate condensed interim financial statements of the Group may be received in Company's office at the following address: 15 A, Kabanbai Batyr Avenue, Astana, Republic of Kazakhstan.

The separate condensed interim financial statements should be read in conjunction with the annual consolidated financial statements for the year ended 30 June 2015, to obtain full information about financial position, operating results and changes in Company's financial position as a whole.

### ***Exchange rates***

At 30 June 2015 the exchange rate used for translation of foreign currency balances was 1 US Dollar = Tenge 186.20 (31 December 2014: 1 US Dollar = Tenge 182.35).

On 11 February 2014 the National Bank of the Republic of Kazakhstan ceased to support the exchange rate of Tenge against foreign currencies. Tenge weakened by 20% against US dollar and the final exchange rate at KASE at that date was 1 US Dollar = Tenge 184.50.

On 15 July 2015 the National Bank of the Republic of Kazakhstan decided to widen the corridor for fluctuations of the exchange rate of Tenge against US Dollar from current 185 +3/-15 Tenge to 185 +13/-15 Tenge for 1 US Dollar. Therefore, the corridor for fluctuations of exchange rate changed from 170-188 Tenge to 170-198 Tenge for 1 US Dollar.

**2 Basis of Preparation and Significant Accounting Policies (Continued)**

***New accounting pronouncements***

New and amended standards and interpretations should be applied in the preparation of the first interim financial statements issued after their effective date. There are no new IFRSs or IFRICs that are effective for the first time for this interim period and that would be expected to have a material impact on the Group.

A set of new standards, amendments to standards and interpretations is not effective as at 30 June 2015. The requirements of these amended standards have not been considered for the preparation of these condensed consolidated interim financial statements. The Group plans to adopt these standards as they become effective. Currently, the Group has not yet completed the analysis of potential effect of these standards on its financial statements.

**3 Critical Accounting Estimates, and Judgements in Applying Accounting Policies**

The preparation of interim consolidated financial statements required management to make judgements, estimates and assumptions that affect the application of accounting policies and reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

Applied critical accounting estimates and judgments correspond to the accounting estimates and judgments applied in the preparation of the annual separate financial statements for the year ended December 31, 2014.



**SAMRUK-ENERGY JSC**  
**Condensed Separate Interim Statement of Cash Flow**

**4 Balances and Transactions with Related Parties**

Related parties are defined in IAS 24, Related Party Disclosures. Parties are generally considered to be related if one party has the ability to control the other party, is under common control, or can exercise significant influence or joint control over the other party in making financial and operational decisions. In considering each possible related party relationship, attention is directed to the substance of the relationship, not merely the legal form. The Company's parent entity and ultimate controlling party are disclosed in Note 1.

The related parties include the companies under control of Samruk-Kazyna. Transactions with the state owned entities are not disclosed when they are entered into in the ordinary course of business with terms consistently applied to all public and private entities i) when they are not individually significant, ii) if the Group's services are provided on the standard terms available for all customers, or iii) where there is no choice of supplier of such services as electricity transmission services, telecommunications and etc.

The nature of relations with those related parties with whom the Group entered into transactions or had balances outstanding at 30 June 2015 and 31 December 2014 is detailed below.

At 30 June 2015 the outstanding balances with related parties were as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>Note</b>	<b>Shareholder</b>	<b>Companies under common control</b>	<b>Subsidiaries, joint ventures and associates</b>
Loans issued to subsidiaries	7	-	-	5,417,805
Financial aid provided to subsidiaries and jointly controlled entities	7	-	-	105,390
Trade and other receivables		-	-	1,539,211
Other current assets		-	2,893	12,147,313
Interest receivable on loans issued		-	-	74,676
Related party securities		223,491	3,737,825	35,647,846
Other trade and other payables and accrued liabilities		1,838	9,307	-
Borrowings	13	129,201,784	-	-

At 31 December 2014, the outstanding balances with related parties were as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>Note</b>	<b>Shareholder</b>	<b>Companies under common control</b>	<b>Subsidiaries, joint ventures and associates</b>
Loan issued to subsidiary	7	-	-	4,949,181
Financial aid provided to subsidiaries and jointly controlled entities	7	-	-	235,832
Other current assets		-	2,400	144,531
Interest receivable on loans issued		-	-	69,689
Dividends receivable	10	-	-	2,682,238
Related party securities		223,491	3,660,539	28,468,037
Other trade and other payables and accrued liabilities		-	-	799,000
Accounts Payable		-	8,069	271
Borrowings	13	129,875,736	-	725,000
Interest expense on loans received		941,723	-	-

**4 Balances and Transactions with Related Parties (Continued)**

The income and expense items with related parties for the year ended 30 June 2015 were as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>Note</b>	<b>Shareholder</b>	<b>Companies under common control</b>	<b>Subsidiaries, joint ventures and associates</b>
Dividend income		-	-	13,100,535
Finance income		6,479	-	1,845,803
Finance costs	19	5,564,020	-	105,970
General and administrative expenses		-	34,020	-
Other income		410	-	412,875

The income and expense items with related parties for the year ended 30 June 2014 were as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>Note</b>	<b>Shareholder</b>	<b>Companies under common control</b>	<b>Subsidiaries, joint ventures and associates</b>
Dividend income		-	-	17,141,283
Finance income		6,479	337,969	1,305,821
Finance costs	19	8,244,267	-	1,606
General and administrative expenses		67,500	19,292	-
Other income		-	1,845,297	382,250

Key management personnel compensation represents the salaries, bonuses and other short-term employee benefits. Key management personnel compensation for the period ended 30 June 2015, including salaries, bonuses and other short-term benefits to employees is Tenge 341,007 thousand (for the period ended 30 June 2014: Tenge 181,005 thousand). Key management personnel at 30 June 2015 consists of 8 persons (2014: 9 persons).



**5 Property, Plant and Equipment**

Movements on carrying values of property, plant and equipment are as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>Other</b>	<b>Construction in progress</b>	<b>Total</b>
Cost at 1 January 2014	727,317	1,840,184	2,567,501
Accumulated depreciation and impairment	(133,489)	-	(133,489)
<b>Carrying amount at 1 January 2014</b>	<b>593,828</b>	<b>1,840,184</b>	<b>2,434,012</b>
Additions	53,617	223,198	276,815
Transfers	1,677,177	(1,677,177)	-
Depreciation	(70,957)	-	(70,957)
Disposals	(1,712,266)	-	(1,712,266)
<b>Carrying amount at 30 June 2014</b>	<b>541,399</b>	<b>386,205</b>	<b>927,604</b>
Cost at 30 June 2014	743,811	386,205	1,130,016
Accumulated depreciation and impairment	(202,412)	-	(202,412)
<b>Carrying amount at 30 June 2014</b>	<b>541,399</b>	<b>386,205</b>	<b>927,604</b>
Cost at 1 January 2015	906,356	505,468	1,411,824
Accumulated depreciation and impairment	(251,564)	-	(251,564)
<b>Carrying amount at 1 January 2015</b>	<b>654,792</b>	<b>505,468</b>	<b>1,160,260</b>
Additions	26,880	55,285	82,165
Transfers	5,652	-	5,652
Depreciation	(92,410)	-	(92,410)
Disposals	-	-	-
<b>Carrying amount at 30 June 2015</b>	<b>594,914</b>	<b>560,753</b>	<b>1,155,667</b>
Cost at 30 June 2015	968,971	560,753	1,529,724
Accumulated depreciation and impairment	(374,057)	-	(374,057)
<b>Carrying amount at 30 June 2015</b>	<b>594,914</b>	<b>560,753</b>	<b>1,155,667</b>

**SAMRUK-ENERGY JSC****Notes to the Separate Financial Statements – 30 June 2015****6 Investments in Subsidiaries, Joint Ventures and Associates**

At 30 June 2015 the carrying amount of investment was as follows:

	Date of acquisition	Country of registration	Carrying amount of investments at 30 June 2015, in thousands of tenge	Ownership percentage at 30 June 2015
<i>a) Investments to subsidiaries</i>				
Ekibastuzskaya GRES-1 named after Bulat Nurzhanov LLP	31.10.2012	Kazakhstan	338,272,063	100%
Alatau Zharyk Company JSC	29.07.2009	Kazakhstan	53,171,323	100%
Almaty Power Stations JSC	26.07.2011	Kazakhstan	30,212,480	100%
Moinak HPS JSC	04.01.2008	Kazakhstan	21,864,616	100%
Tegis Munai LLP	29.12.2012	Kazakhstan	13,792,145	100%
The First Wind Power Plant LLP	28.05.2015	Kazakhstan	5,844,675	99.994%
Samruk-Green Energy LLP	13.06.2012	Kazakhstan	3,152,950	100%
Shulbinskaya HPS JSC	04.01.2008	Kazakhstan	1,230,658	92.14%
Bukhtarminskaya HPS JSC	04.01.2008	Kazakhstan	1,050,790	90%
Shardara HPS JSC	03.06.2011	Kazakhstan	482,667	100%
Ust-Kamenogorskaya HPS JSC	04.01.2008	Kazakhstan	465,019	89.99%
Ereymenau Wind Power LLP	28.05.2015	Kazakhstan	411,778	99.9%
AlmatyEnergoSbyt LLP	26.07.2011	Kazakhstan	136,003	100%
Kazhydrotechenergo LLP	31.03.2014	Kazakhstan	102,467	100%
<i>b) Investments to joint ventures</i>				
Forum Muider B.V.	23.12.2008	The Netherlands	41,759,543	50%
Stantciya Ekibastuzskaya GRES-2 JSC	04.01.2008	Kazakhstan	8,725,133	50%
<i>c) Investments to associates</i>				
Balkhashskaya TES JSC	24.06.2008	Kazakhstan	18,252,020	36.25%
<i>Less:</i>				
Impairment of investments			(2,434,912)	
<b>Total investments</b>			<b>536,491,418</b>	

**SAMRUK-ENERGY JSC**  
**Notes to the Separate Financial Statements – 30 June 2015**

**6 Investments in Subsidiaries, Joint Ventures and Associates (Continued)**

At 31 December 2014 the carrying amount of investments was as follows:

	Date of acquisition	Country of registration	Carrying amount of investments at 31 December 2014, in thousands of tenge	Ownership percentage at 31 December 2014
<i>a) Investments to subsidiaries</i>				
Ekibastuzskaya GRES-1 named after Bulat Nurzhanov LLP	31.10.2012	Kazakhstan	338,272,063	100%
Alatau Zharyk Company JSC	29.07.2009	Kazakhstan	53,171,323	100%
Almaty Power Stations JSC	26.07.2011	Kazakhstan	30,212,480	100%
Moinak HPS JSC	04.01.2008	Kazakhstan	21,864,616	51%
Tegis-Munai JSC	29.12.2012	Kazakhstan	11,716,808	100%
Samruk-Green Energy LLP	13.06.2012	Kazakhstan	8,389,177	100%
Shulbinskaya HPS JSC	04.01.2008	Kazakhstan	1,230,658	92%
Bukhtarminskaya HPS JSC	04.01.2008	Kazakhstan	1,050,790	90%
Shardara HPS JSC	03.06.2011	Kazakhstan	482,667	100%
Ust-Kamenogorskaya HPS JSC	04.01.2008	Kazakhstan	465,019	90%
AlmatyEnergoSbyt LLP	26.07.2011	Kazakhstan	136,003	100%
Kazhydrotechenergo LLP		Kazakhstan	73,001	
<i>b) Investments to joint ventures</i>				
Forum Muider B.V.	23.12.2008	The Netherlands	41,759,543	50%
Stantciya Ekibastuzskaya GRES-2 JSC	04.01.2008	Kazakhstan	8,725,133	50%
Zhambylskaya GRES named after T.I. Baturov JSC	04.01.2008	Kazakhstan	855,250	50%
<i>c) Investments to associates</i>				
Balkhashskaya TES JSC	24.06.2008	Kazakhstan	10,695,110	25%
<i>Less:</i>				
Impairment of investments			(3,290,162)	
<b>Total investments</b>			<b>525,809,479</b>	

Transactions and balances with subsidiaries and joint ventures are disclosed in note 4.

*Sell of Zhambyl GRES JSC*

On March 31, 2015 the Group signed an agreement to sell 50% shares in the company ZhGRES to Taraz-Energo 2005 LLP. Sales price less cost of sales was amounted to KZT 2,469,307 thousand. Registration of transfer of ownership was completed on May 18, 2015.

Investment in ZhGRES was fully impaired in prior years, as the recoverable value of the assets was equal to zero. As of December 31, 2014 investment in ZhGRES has been classified as "Non-current assets classified as disposal groups" and recorded at the carrying value of 0 KZT. Group has derecognized the investment after the transfer to the buyer all the risks and benefits associated with the investment and recognized a gain from discontinued operations in the amount of KZT 2,469,306 thousand, net of cost of sales.



**SAMRUK-ENERGY JSC****Notes to the Separate Financial Statements – 30 June 2015****7 Loans issued**

<i>In thousands of Kazakhstani Tenge</i>	<b>30 June 2015</b>	<b>31 December 2014</b>
<i>Non-current portion</i>		
Alatau Zharyk Company JSC bonds	10,550,029	10,550,029
Almaty Power Stations JSC bonds	15,064,031	10,412,109
Loan issued to Alatau Zharyk Company JSC	3,279,226	3,157,212
MEDNC JSC bonds	1,188,788	1,186,353
Loan issued to EKREC JSC	1,279,978	1,279,978
Kazakhstan Engineering JSC bonds	3,724,000	3,647,000
Samruk-Kazyna SWF JSC bonds	220,000	220,000
Loan issued to The First Wind Power Plant LLP	602,606	-
<b>Total loans issued – non-current portion</b>	<b>35,908,658</b>	<b>30,452,681</b>
<i>Current portion</i>		
Almaty Power Stations JSC bonds	8,813,452	6,287,997
Loan issued to EKREC JSC	255,995	511,991
Loan issued to Aktobe TES JSC	75,000	200,000
Interest accrued on loans issued to Alatau Zharyk Company JSC	69,689	69,689
Financial aid provided to Ust-Kamenogorskaya HPS JSC	30,390	30,390
Loans issued to Zhambylskaya GRES named after T.I. Baturov JSC	5,442	5,442
Other	53,851	48,578
<b>Total loans issued – current portion</b>	<b>9,303,819</b>	<b>7,154,087</b>

*Almaty Power Stations JSC bonds*

On February 2015, the Company acquired additional bonds of "Almaty Power Station" JSC in the amount of KZT 5,082,209 thousand with nominal value of 100 tenge, the circulation term of 4 to 6 years. The coupon interest rate fixed at the rate of 6% per annum.



**SAMRUK-ENERGY JSC**  
**Notes to the Separate Financial Statements – 30 June 2015**

**8 Other Non-current Assets**

<i>In thousands of Kazakhstani Tenge</i>	<b>30 June 2015</b>	<b>31 December 2014</b>
Advanced paid for non-current assets	1,299,576	1,299,576
Loans to employees	105,239	-
Other non-current assets	39,055	76,148
<b>Total other non-current assets</b>	<b>1,443,870</b>	<b>1,375,724</b>

**9 Trade and Other Receivables**

<i>In thousands of Kazakhstani Tenge</i>	<b>30 June 2015</b>	<b>31 December 2014</b>
Trade and other receivables from "TarazEnergo-2005" LLP	2,098,911	-
Receivables from The First Wind Power Plant LLP	1,539,211	1,078,792
Other trade and receivables	9,520	11,937
<b>Total financial trade and other receivables</b>	<b>3,647,642</b>	<b>1,090,729</b>

**10 Other Current Assets**

<i>In thousands of Kazakhstani Tenge</i>	<b>30 June 2015</b>	<b>31 December 2014</b>
Short-term deposits	22,674,089	24,831,080
Dividends receivable	12,147,313	2,682,238
Other taxes prepaid	96,292	112,251
Advanced paid	42,452	34,308
Deferred expenses	33,258	10,378
Receivables from employees	25,363	22,991
Other	3,926	8,058
<b>Total other current assets</b>	<b>35,022,693</b>	<b>27,701,304</b>

**11 Cash and cash equivalents**

<i>In thousands of Kazakhstani Tenge</i>	<b>30 June 2015</b>	<b>31 December 2014</b>
Cash on bank accounts – USD	1,536,994	8,390,241
Cash on bank accounts – EUR	16,896	27,815
Cash on bank accounts – KZT	71,204	777,928
Cash in transit	-	82,970
Cash on hand	2,090	1,126
Cash on time deposits– KZT	575,000	-
<b>Total cash and cash equivalents</b>	<b>2,202,184</b>	<b>9,280,080</b>

**SAMRUK-ENERGY JSC**  
**Notes to the Separate Financial Statements – 30 June 2015**

**12 Equity**

**Share capital**

	Issue date	Number of declared and issued shares	Value, KZT	Share capital, 000'KZT
Balance at 1 January 2014		5,463,437		233,946,269
11 <sup>th</sup> issue of shares	26 March 2014	21,000	1,000,000	21,000,000
12 <sup>th</sup> issue of shares	6 October 2014	100,000	1,000,000	100,000,000
13 <sup>th</sup> issue of shares	1 September 2014	1,000	418,117	418,117
Balance at 31 December 2014		5,585,437		355,364,386
Issue of shares		-	-	-
Balance at 30 June 2015		5,585,437		355,364,386

On 30 June 2015, 5,585,437 the issued ordinary shares were fully paid (2014: 5,585,437 shares). Each ordinary share gives a right of one vote. The Company does not have preference shares.

On 30 June 2015, NWF Samruk-Kazyna is a 100% shareholder of the Company (2014: 100%).

On 22 April 2015, the Company declared dividends to be paid to the sole shareholder in the amount of 4,781,072 thousands of tenge. Dividends were paid by cash at 22 June 2015.

**SAMRUK-ENERGY JSC****Notes to the Separate Financial Statements – 30 June 2015****13 Borrowings**

<i>In thousands of Kazakhstani Tenge</i>	<b>30 June 2015</b>	<b>31 December 2014</b>
<b>Long-term portion</b>		
Borrowings from Samruk-Kazyna	125,887,205	127,617,869
Eurobonds	92,846,465	90,896,280
<b>Total borrowings – long-term portion</b>	<b>218,733,670</b>	<b>218,514,149</b>
<b>Short-term portion</b>		
Short-term bank loans	28,900,000	8,218,000
Borrowings from Samruk-Kazyna	2,381,109	2,257,866
Borrowing from Bukhtarma GES	-	725,001
Bonds	2,955,310	2,940,813
Interest accrued – borrowings from Samruk-Kazyna	934,897	941,723
Interest accrued – Eurobonds	132,221	129,115
Interest accrued – bank loans	90,062	31,187
Other	-	799,000
<b>Total short-term portion</b>	<b>35,393,599</b>	<b>16,042,705</b>
<b>Total borrowings</b>	<b>254,127,269</b>	<b>234,556,854</b>

**ATF Bank**

On 13 October and 14 November 2014, the Group concluded a short-term general loan agreement with ATF Bank. Interest rate is vary from 11% to 13% and depends on tranche terms. During 2015 the Group received additional tranche on this agreement for total amount of 10,682,000 thousand KZT.

**Halyk Bank**

On 25 May 2015 the Group concluded a short-term general loan agreement with Halyk Bank for total amount of 10,000,000 thousand KZT. Interest rate is vary from 10.5% to 12.5% and depends on tranche terms.

**14 Financial Guarantees**

On 30 June 2015, the Company has a guarantee issued for the loan received by The First Wind Power Plant LLP. The fair value on initial recognition was determined as the sum resulting from applying an interest rate to the guaranteed amount, representing a difference between the interest rate at which the borrower received the loan guaranteed by the Company and the interest rate, which would be applied if the Company did not issue the guarantee. The cost of the guarantee is regarded as an investment in a subsidiary.

**SAMRUK-ENERGY JSC**  
**Notes to the Separate Financial Statements – 30 June 2015**

**15 Trade and Other payables and Accrued liabilities**

<i>In thousands of Kazakhstani Tenge</i>	<b>30 June 2015</b>	<b>31 December 2014</b>
Payables to suppliers and contractors	105,298	267,633
Other payables	325,131	117,322
<b>Total trade and other payables and accrued liabilities</b>	<b>430,429</b>	<b>384,955</b>

**16 General and Administrative expenses**

<i>In thousands of Kazakhstani Tenge</i>	<b>Six months ended 30 June 2015</b>	<b>Six months ended 30 June 2014</b>
Salaries and related costs	1,418,414	1,019,697
Rent expenses	178,742	132,981
Depreciation and amortization	153,731	165,636
Consulting and other services	152,936	95,743
Taxes	83,990	222,274
Business trip expenses	64,535	55,953
Sponsorship	50,000	255,986
Staff training and related costs	34,058	16,038
Medical insurance	14,918	11,020
Communication costs	13,148	12,959
Other	225,744	240,632
<b>Total general and administrative expenses</b>	<b>2,390,217</b>	<b>2,228,919</b>

**17 Finance Income**

<i>In thousands of Kazakhstani Tenge</i>	<b>Six months ended 30 June 2015</b>	<b>Six months ended 30 June 2014</b>
Interest income on bonds	1,325,593	912,953
Interest income on bank deposits	673,296	993,163
Interest income on financial aid issued	149,689	382,118
Amortization of discount on financial aid issued	127,235	111,557
Other	341,644	-
<b>Total finance income</b>	<b>2,617,457</b>	<b>2,399,791</b>



## 18 Finance Costs

<i>In thousands of Kazakhstani Tenge</i>	Six months ended 30 June 2015	Six months ended 30 June 2014
Interest expense on borrowings	5,438,963	7,431,366
Interest expense on debt securities	1,829,219	1,770,095
Amortization of discount of present value on loans and financial aid from shareholders	773,688	812,902
Other	239,205	40,582
<b>Total finance costs</b>	<b>8,281,075</b>	<b>10,054,945</b>

## 19 Income Tax

Income tax is the income tax withheld from payments on deposits. The Company does not expect the future taxable income.

## 20 Contingencies and Commitments and Operating Risks

Except for the information prescribed below, as of 30 June 2015 there were no contingent and contractual obligations and operational risks other than those which have been disclosed in the separate financial statements for the year ended 31 December 2014.

## 21 Financial Risk Management

### *Financial risk factors*

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, cash flow fair value interest rate risk), credit risk and liquidity risk.

The condensed separate interim financial statements do not include all financial risk management information and disclosures required in the annual financial statements; they should be read in conjunction with the annual financial statements as at 31 December 2014.

There have been no changes in the risk management department or in any risk management policies since the year end.

### *(a) Liquidity risk*

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities. The Company's approach to liquidity management consists in ensuring, to the extent possible, constant availability of the Company's liquid funds sufficient to repay its liabilities on time under both ordinary and stress conditions, preventing unacceptable losses and not compromising the Company's reputation.

In accordance with the Company policy on formation and monitoring of development plans the Group manages the liquidity risk using short-term (one month) forecasts and also mid-term forecast for the next five years. In addition, the Company develops and approves development strategy for the next ten years (currently until 2022). In planning cash flows the Company also accounts for income from temporary excess cash using the bank deposits.

## 21 Financial Risk Management (Continued)

The following table presents an analysis of the Company's financial liabilities broken down by maturity, with an indication of the period remaining to the end of the period to the end of the contractual terms stipulated maturity.

<i>In thousands of Kazakhstani Tenge</i>	<b>On demand and within 1 month</b>	<b>Between 1 and 3 months</b>	<b>From 3 to 12 months</b>	<b>Between 12 months and 5 years</b>	<b>Over 5 years</b>
<i>At 30 June 2015</i>					
Borrowings	90,062	5,325,008	27,023,219	-	140,335,528
Other non-current financial liabilities	-	-	2,970,000	93,099,998	-
Trade and other payables	-	360,248	-	-	-
<b>Total financial liabilities</b>	<b>90,062</b>	<b>5,685,256</b>	<b>29,993,219</b>	<b>93,099,998</b>	<b>140,335,528</b>
<i>At 31 December 2014</i>					
Borrowings	70,000	2,679,696	17,502,300	59,391,378	204,715,470
Other non-current financial liabilities	-	-	3,557,818	108,376,272	-
Trade and other payables	-	1,355,446	-	-	-
<b>Total financial liabilities</b>	<b>70,000</b>	<b>4,035,142</b>	<b>21,060,118</b>	<b>167,767,650</b>	<b>204,715,470</b>

## 22 Fair Value of Financial Instruments

### *Fair value measurement*

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The best evidence of fair value is price in an active market. An active market is one in which transactions for the asset or liability take place with sufficient frequency and volume to provide pricing information on an ongoing basis.

Fair value measurements are analysed by level in the fair value hierarchy as follows: (i) level 1 are measurements at quoted prices (unadjusted) in active markets for identical assets or liabilities, (ii) level 2 measurements are valuations techniques with all material inputs observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices), and (iii) level 3 measurements are valuations not based on solely observable market data (that is, the measurement requires significant unobservable inputs).

All the Company's financial instruments are carried at amortized cost. Their fair values in level 3 of fair value hierarchy were estimated using the discounted cash flows valuation technique.

### *Financial assets carried at amortized value*

The estimated fair value of fixed interest rate instruments is based on estimated future cash flows expected to be received discounted at current interest rates for new instruments with similar credit risk and remaining maturity. Discount rates used depend on credit risk of the counterparty. Due to the short-term nature of financial receivables, their carrying amounts approximate fair values.

**SAMRUK-ENERGY JSC**  
**Notes to the Separate Financial Statements – 30 June 2015**

**22 Fair Value of Financial Instruments (Continued)**

***Financial liabilities carried at amortized cost***

The estimated fair value of fixed interest rate instruments with stated maturity, for which a quoted market price is not available, was estimated based on expected cash flows discounted at current interest rates for new instruments with similar credit risk and remaining maturity. Due to the short-term nature of financial payables, their carrying amounts approximate fair values. Fair value of borrowings is disclosed in Note 13.

<i>In thousands of Kazakhstani tenge</i>	30 June 2015				31 December 2014			
	Level 1 fair value	Level 2 fair value	Level 3 fair value	Carrying value	Level 1 fair value	Level 2 fair value	Level 3 fair value	Carrying value
<b>ASSETS</b>								
Cash and cash equivalents	-	-	2,202,184	2,202,184	-	-	9,280,080	9,280,080
Term deposit	-	-	22,674,089	22,674,089	-	-	24,831,080	24,831,080
Financial receivables	-	-	3,647,642	3,647,642	-	-	1,090,729	1,090,729
Dividends receivable	-	-	12,147,313	12,147,313	-	-	2,682,238	2,682,238
Short term loans	-	-	5,652,177	5,652,177	-	-	5,303,280	5,303,280
Bonds	39,960,024	-	-	39,560,300	32,176,017	-	-	32,303,488
<b>Total financial assets</b>	<b>39,960,024</b>	<b>-</b>	<b>46,323,405</b>	<b>85,883,705</b>	<b>32,176,017</b>	<b>-</b>	<b>43,187,407</b>	<b>75,490,895</b>
<b>LIABILITIES</b>								
Borrowings	94,208,000	-	136,826,382	254,127,269	90,765,407	-	139,819,627	234,557,448
Financial payables	-	-	430,429	430,429	-	-	384,955	384,955
Financial guarantees	-	-	908,488	908,488	-	-	970,694	970,694
<b>Total financial liabilities</b>	<b>94,208,000</b>	<b>-</b>	<b>138,165,299</b>	<b>255,466,186</b>	<b>90,765,407</b>	<b>-</b>	<b>141,175,276</b>	<b>235,913,097</b>