



**SAMRUK-ENERGY JSC**

**Condensed Consolidated Interim Financial Statements  
(unaudited)**

**31 March 2023**

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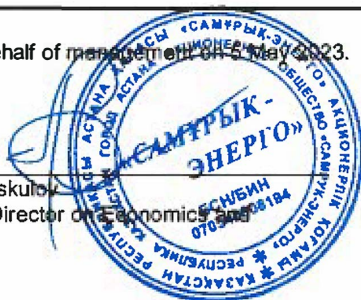
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**SAMRUK-ENERGY JSC**  
**Condensed Consolidated Interim Statement of Financial Position (unaudited)**

<i>In thousands of Kazakhstani Tenge</i>	Note	31 March 2023 (unaudited)	31 December 2022
<b>ASSETS</b>			
<b>Non-current assets</b>			
Property, plant and equipment	6	120,844,802	720,275,668
Investment property		104,237	104,999
Intangible assets		3,552,332	3,726,203
Right-of-use assets		2,583,683	2,652,394
Investments in joint ventures and associates	7	97,181,223	88,567,345
Other non-current assets	8	38,273,789	40,566,491
<b>Total non-currents assets</b>		<b>862,540,156</b>	<b>855,893,000</b>
<b>Current assets</b>			
Inventory	9	16,298,505	15,432,827
Trade and other receivables	10	38,436,094	39,619,591
Other current assets	11	18,630,238	16,273,052
Income tax prepaid		5,588,182	4,010,796
Cash and cash equivalents	12	28,164,526	34,616,760
<b>Total current assets</b>		<b>107,117,545</b>	<b>109,953,026</b>
<b>TOTAL ASSETS</b>		<b>969,657,701</b>	<b>965,846,026</b>

Signed on behalf of management on 5 May 2023.

Aidar K. Ryskulov  
 Managing Director of Economics and  
 Finance



Saule B. Tulekova  
 Head of Accounting and Tax Department  
 – Chief Accountant


The accompanying notes are an integral part of these condensed consolidated interim financial statements

**SAMRUK-ENERGY JSC**  
**Condensed Consolidated Interim Statement of Financial Position (unaudited) (continued)**

<i>In thousands of Kazakhstani Tenge</i>	Note	31 March 2023 (unaudited)	31 December 2022
<b>EQUITY</b>			
Share capital	13	378,531,570	378,531,570
Other reserves		124,829,977	124,850,717
Retained earnings		48,631,612	28,012,639
<b>Equity attributable to the Group's shareholders</b>		<b>551,993,159</b>	<b>531,394,926</b>
Non-controlling interest		1,755,255	1,718,695
<b>TOTAL EQUITY</b>		<b>553,748,414</b>	<b>533,113,621</b>
<b>LIABILITIES</b>			
<b>Non-current liabilities</b>			
Provision for liquidation of ash dumps		21,811,721	21,561,994
Employee benefit obligations		2,201,144	2,139,845
Borrowings	14	216,371,270	147,794,163
Other non-current liabilities		262,480	376,922
Non-current lease liabilities		1,091,570	1,132,295
Deferred income tax liabilities		65,202,996	67,254,045
<b>Total non-current liabilities</b>		<b>306,941,181</b>	<b>240,259,264</b>
<b>Current liabilities</b>			
Provision for liquidation of ash dumps		66,400	66,400
Borrowings	14	49,159,832	118,132,815
Employee benefit obligations		186,113	187,295
Trade and other payables	15	40,019,499	57,497,678
Taxes payable and other payables to budget		12,191,308	11,311,801
Current lease liabilities		774,631	925,658
Income tax payable		6,570,323	4,351,494
<b>Total current liabilities</b>		<b>108,968,106</b>	<b>192,473,141</b>
<b>TOTAL LIABILITIES</b>		<b>415,909,287</b>	<b>432,732,405</b>
<b>TOTAL LIABILITIES AND EQUITY</b>		<b>969,657,701</b>	<b>965,846,026</b>
<b>Carrying value of an ordinary share, Tenge</b>	<b>26</b>	<b>97,682</b>	<b>93,987</b>

Signed on behalf of management on 5 May 2023.

  
Aidar K. Ryskulov  
Managing Director on Economics and  
Finance

  
Saule B. Tulekova  
Head of Accounting and Tax Department  
– Chief Accountant

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**SAMRUK-ENERGY JSC**  
**Condensed Consolidated Interim Statement of Profit or Loss and Other Comprehensive Income (unaudited)**

<i>In thousands of Kazakhstani Tenge</i>	Note	3 months ended 31 March 2023 (unaudited)	3 months ended 31 March 2022 (unaudited)
Revenue	16	114,317,692	96,101,332
Cost of Sales	17	(88,166,186)	(70,667,058)
<b>Gross Profit</b>		<b>26,151,506</b>	<b>25,434,274</b>
Selling expenses	18	(2,418,666)	(2,346,517)
General and administrative expenses	19	(3,290,924)	(4,701,744)
Share in profit of joint ventures and associates	7	8,613,878	4,924,183
Net (loss)/gain on reversal of impairment of financial assets		48,638	(10,420)
Finance income	20	1,358,001	504,264
Finance costs	21	(6,492,529)	(8,916,966)
Other income		583,239	515,602
Other expense		(68,574)	(169,637)
<b>Profit/(loss) before income tax</b>		<b>24,484,569</b>	<b>15,233,039</b>
Income tax expense	22	(3,829,036)	(3,301,668)
<b>Profit/(loss) for the period</b>		<b>20,655,533</b>	<b>11,931,371</b>
Other comprehensive income/(loss) (Items that will not be reclassified to profit or loss)			
Remeasurement of post-employment benefit obligations		(20,740)	14,892
<b>Total comprehensive income/(loss) for the period</b>		<b>20,634,793</b>	<b>11,946,263</b>
<b>Profit/(loss) attributable to:</b>			
Shareholders of the Group		20,618,973	11,848,549
Non-controlling interest		36,560	82,822
<b>Profit/(loss) for the period</b>		<b>20,655,533</b>	<b>11,931,371</b>
<b>Total comprehensive income/(loss) attributable to:</b>			
Shareholders of the Group		20,598,233	11,863,441
Non-controlling interest		36,560	82,822
<b>Total comprehensive income/(loss) for the period</b>		<b>20,634,793</b>	<b>11,946,263</b>

The accompanying notes are an integral part of these condensed consolidated interim financial statements

**SAMRUK-ENERGY JSC**  
**Condensed Consolidated Interim Statement of Changes in Equity (unaudited)**

<i>In thousands of Kazakhstani Tenge</i>	Note	Attributable to the shareholders of the Group				Non- controlling interest	Total Equity
		Share capital	Other reserves	Uncovered loss	Total		
Balance at 1 January 2022		376,045,927	125,128,460	(78,038)	501,096,349	1,544,103	502,640,452
Profit/(loss) for the period (unaudited)		-	-	11,848,549	11,848,549	82,822	11,931,371
Other comprehensive loss (unaudited)		-	14,891		14,891		14,891
<b>Total comprehensive income/(loss) (unaudited)</b>			<b>14,891</b>	<b>11,848,549</b>	<b>11,863,440</b>	<b>82,822</b>	<b>11,946,262</b>
Share issue							
Dividends declared		-	-	-	-	-	-
<b>Balance at 31 March 2022 (unaudited)</b>		<b>376,045,927</b>	<b>125,143,351</b>	<b>11,770,511</b>	<b>512,959,789</b>	<b>1,626,925</b>	<b>514,586,714</b>
Balance at 1 January 2023		378,531,570	124,850,717	28,012,639	531,394,926	1,718,695	533,113,621
Profit for the period (unaudited)		-	-	20,618,973	20,618,973	36,560	20,655,533
Other comprehensive loss (unaudited)		-	(20,740)		(20,740)		(20,740)
<b>Total comprehensive income/(loss) (unaudited)</b>		<b>-</b>	<b>(20,740)</b>	<b>20,618,973</b>	<b>20,598,233</b>	<b>36,560</b>	<b>20,634,793</b>
Dividends declared		-	-	-	-	-	-
<b>Balance at 31 March 2023 (unaudited)</b>		<b>378,531,570</b>	<b>124,829,977</b>	<b>48,631,612</b>	<b>551,993,159</b>	<b>1,755,255</b>	<b>553,748,414</b>

The accompanying notes are an integral part of these condensed consolidated interim financial statements

**SAMRUK-ENERGY JSC**  
**Condensed Consolidated Interim Statement of Cash Flows (unaudited) (continued)**

<i>In thousands of Kazakhstani Tenge</i>	Note	3 months ended 31 March 2023 (unaudited)	3 months ended 31 March 2022 (unaudited)
<b>Cash flows from operating activities</b>			
<b>Total cash inflows</b>		<b>131,561,454</b>	<b>98,614,701</b>
Sale of products and goods		80,061,622	58,593,969
Sales of services		6,282,761	3,794,809
Advances received		43,196,782	35,543,765
Dividends and other receivables from joint ventures		1,066,764	243,758
Other		953,525	438,400
<b>Total cash outflows</b>		<b>(108,948,187)</b>	<b>(83,894,873)</b>
Payments to suppliers		(64,384,397)	(47,765,114)
Advances paid		(12,714,675)	(5,148,665)
Payment of salary expenses		(13,364,536)	(11,184,294)
Payment of interest on borrowings		(5,050,302)	(5,345,285)
Payment of interest on financial lease		(32,679)	(73,292)
Corporate income tax		(5,156,299)	(5,728,922)
Other payments to the budget		(6,284,231)	(6,355,842)
Other		(1,961,066)	(2,293,459)
<b>Net cash generated from operating activities</b>		<b>22,613,269</b>	<b>14,719,828</b>
<b>Cash flows from investing activities</b>			
<b>Total cash inflows</b>		<b>1,401,207</b>	<b>9,840,297</b>
Proceeds from sale of fixed assets and intangible assets		207	53,597
Return of bank deposits		11,000	68,000
Interests received from obligations and deposits		-	9,200,000
Repayment of short-term loans issued		-	518,700
Other supply		1,390,000	
<b>Total cash outflows</b>		<b>(26,768,498)</b>	<b>(13,581,089)</b>
Purchase of property, plant, and equipment		(26,762,859)	(12,710,642)
Purchase of intangible assets		(5,625)	(320,687)
Providing short-term loans issued		-	(518,700)
Placement of bank deposits		(14)	(31,060)
<b>Net cash (used) in investing activities</b>		<b>(25,367,291)</b>	<b>(3,740,792)</b>
<b>Cash flows from financing activities</b>			
<b>Total cash inflows</b>		<b>19,247,186</b>	<b>23,967,277</b>
Proceeds from short-term loans received		10,443,922	22,889,388
Proceeds from long-term loans received		8,803,264	1,072,889
Others received		-	5,000
<b>Total cash outflows</b>		<b>(22,942,583)</b>	<b>(33,711,713)</b>
Payment of principal on short-term loans received		(17,264,242)	(10,800,558)
Payment of principal on long-term loans received		(5,453,122)	(22,744,039)
Payment of principal on lease liabilities		(225,219)	(167,116)
<b>Net cash generated/(used) in financing activities</b>		<b>(3,695,397)</b>	<b>(9,744,436)</b>
			<b>(5,067)</b>
Provision for impairment of cash		(6,370)	
			<b>83,238</b>
Foreign exchange difference effect on cash		3,555	
<b>Net increase in cash</b>		<b>(6,452,234)</b>	<b>1,312,771</b>
<b>Cash at the beginning of the year:</b>	13	<b>34,616,760</b>	<b>12,138,171</b>
<b>Cash at the end of reporting period:</b>	13	<b>28,164,526</b>	<b>13,450,942</b>

The cash flow statement for 3 months ended 31 March 2023, as well as previous period, was generated using direct method.

The accompanying notes are an integral part of these condensed consolidated interim financial statements

## **1 Samruk-Energy Group and its Operations**

These condensed consolidated interim financial statements have been prepared in accordance with IAS 34, "Interim financial reporting" for three months ended 31 March 2023 for Samruk-Energy JSC (the "Company") and its subsidiaries (together referred to as the "Group").

The Company was incorporated on 18 April 2007 and registered on 10 May 2007. The Company is a joint stock company and was set up in accordance with regulations of the Republic of Kazakhstan. The Group was established for the purpose of consolidation of entities in electric power industry of the Republic of Kazakhstan (the "RoK").

As of 31 March 2023, the Company's shareholder is Samruk-Kazyna National Welfare Fund JSC ("Samruk-Kazyna"). The Company's ultimate controlling party is the Government of the RoK.

### **Principal activity**

The Group's principal activities are production of electricity, heating energy, hot water on the basis of coal, hydrocarbons and water resources, and renewable energy sources ('RES'), and sale to households and industrial enterprises, transmission of electricity and technical distribution of electricity within the network, as well as leasing of property of hydro power plants.

The operations of the Group's subsidiaries and joint ventures are regulated by the Law of the Republic of Kazakhstan *On Electric Power Industry*, the Law *On Natural Monopolies and Regulated Markets*, the Law *On Support of the Use of Renewable Energy Sources*, and the Commercial Code of the RoK. Tariffs, based on the type of activities of a company, are regulated by the Committee on Regulation of Natural Monopolies and Protection of Competition of the Ministry of National Economy of the Republic of Kazakhstan ("Committee") or by the relevant ministry – Ministry of Energy of the Republic of Kazakhstan ("ME").

Electricity tariffs for energy producers are approved by order of the Minister of Energy of the Republic of Kazakhstan No.160 *On Approval of Cap Tariffs for Electricity for a Group of Energy Producing Organizations* dated 27 February 2015 and subsequent amendments to it. Tariffs for supply of electricity produced by renewable energy sources are fixed and approved by the Decree of the Government of the Republic of Kazakhstan dated 12 June 2014 No.645 *On Approval of Fixed Tariffs*, according to the Renewable Energy technology used (separately for wind, solar and other sources), and are subject to annual indexation. In addition, the financial centre acts as a buyer, and the power producer acts as a seller. Tariffs for electric power transmission and distribution for energy transmission companies, heating energy production and power supply ("PSE") are regulated by the Committee. Regulation and control by the Committee are performed strictly in accordance with the legislation and regulations of the Republic of Kazakhstan.

The tariff related decisions are significantly exposed to social and political issues. Economic, social and other policies of the Government of the Republic of Kazakhstan may have the significant effect on the Group's operations.

### **Registered address and place of business**

The registered address and place of Company's Head Office is: Block B, 15A Kabanbay Batyr Avenue, Astana, Republic of Kazakhstan.

### **Operating environment**

In general, the economy of the Republic of Kazakhstan continues to display characteristics of an emerging market. Its economy is particularly sensitive to fluctuations in prices on oil and gas prices and other commodities, which constitute a major part of the country's export. These characteristics include, but are not limited to, the existence of national currency that is not freely convertible outside of the country and a low level of liquidity of the securities market.

The volatility of exchange rate causes and may continue to cause a negative impact on the economy of the Republic of Kazakhstan, including decrease in liquidity and creation of difficulties in attracting of international financing. As of 31 March 2023, the official exchange rate used to translate balances in foreign currency was Tenge 451.71 for 1 US dollar (31 December 2022: Tenge 462.65 for 1 US dollar).

Management is confident that it is taking necessary measures to ensure sustainability and growth of the Group's operations in current circumstances. Future economic situation and regulatory base may differ from current management expectations.



## **2 Basis of Preparation and Significant Accounting Policies**

### ***Basis of preparation***

These condensed consolidated interim financial statements for the six-month period ended 31 March 2023 have been prepared in accordance with IAS 34, *Interim Financial Reporting*. The condensed consolidated interim financial statements do not include all notes that are normally included in the annual financial statements. Therefore, these condensed consolidated interim financial statements should be read in conjunction with the annual consolidated financial statements of the Group for the year ended 31 December 2022, which have been prepared in accordance with IFRS. The principal accounting policies applied in the preparation of these condensed consolidated interim financial statements are consistent with those of the previous financial year except for accounting for income taxes.

Income tax expenses for the interim period are accrued using the calculated effective tax rate that would be applicable for the financial year.

### ***Seasonality of operations***

The Group's operations are exposed to the seasonal fluctuations. Fluctuations in electricity transmission volume, production of heat and electricity relate to the heating season lasting from October to April.

### ***Exchange rates***

As of 31 March 2023, the official exchange rate used to translate balances in foreign currency was Tenge 451.71 for 1 US dollar (31 December 2022: Tenge 462.65 for 1 US dollar).

### ***Going Concern***

Management has prepared these condensed interim consolidated financial statements on a going concern basis. Management's decision is based on the financial position of the Group, its current intentions, profitability of operations and access to financial resources and government support. As of 31 March 2023, the Group's current liabilities exceeded its current assets by Tenge 1,850,562 thousand.

The following factors were considered in assessing the Group's ability to continue as a going concern for the foreseeable future:

- The Group is strategically important to ensure the reliability of the power system in Kazakhstan. The management and shareholders of the Group have neither the intention nor the need to liquidate the Group.
- The Group's current liabilities of Tenge 5,841,514 thousand represent payable to the Akimat of Almaty city and, by settlement agreement, do not require cash outflows.
- In 2023, the Group expects positive cash flows from operating activities in the amount of not less than 97,1 billion.

These condensed consolidated interim financial statements do not include any adjustments to the carrying amounts of assets and liabilities, income and expenses, or the classification of the condensed consolidated interim statement of financial position, which would be necessary in the event of an inability to continue operating, such adjustments could be material.

### **3 Critical Accounting Estimates, and Judgements in Applying Accounting Policies**

While preparing the condensed consolidated interim financial statements, the Group uses estimates and makes assumptions that affect the accounting policies applied and reported assets and liabilities, income and expenses. Actual results may differ from these estimates.

Applied key accounting estimates and professional judgments are consistent with those accounting estimates and professional judgments applied in the preparation of the annual financial statements for the year ended 31 December 2022, except for the calculation of income tax provisions and adoption of new and amended standards.

#### ***Recognition of revenue from electricity sales***

The Group recognises revenue when the electricity is supplied according to the meter readings of the consumers. The meter readings are provided by the customers on a monthly basis and checked by the Group for correctness on a sample basis. Since the procedures for invoicing of the consumed electricity have a cycle nature, the Group sold the significant volume of electricity at the end of the reporting period, for which invoices have not been issued to the customers.

The Group recognises revenue for electricity sold from the moment of the last meter reading taking to the end of the reporting period on the basis of estimate. According to the Group's approach, the daily amount of purchased electricity consumed but not invoiced is determined as at the end of the reporting month which is then multiplied by the selling price.

#### ***Useful lives of property, plant and equipment***

The estimation of the useful lives of items of property, plant and equipment is a matter of judgment based on the experience with similar assets. The future economic benefits embodied in the assets are consumed principally through use. However, other factors, such as technical or commercial obsolescence and wear and tear, often result in the diminution of the economic benefits embodied in the assets. Management assesses the remaining useful lives in accordance with the current technical conditions of the assets and estimated period during which the assets are expected to earn benefits for the Group.

In doing so, the following key factors are taken into account: (a) the expected life of the assets; (b) the expected physical deterioration of the equipment, which depends on the operational characteristics and maintenance schedule; and (c) technological and commercial obsolescence of equipment as a result of changing market conditions.

#### ***Payable to the Akimat***

In 2009, Alatau Zharyk Company JSC ("AZhC") was involved in litigation with the Akimat of Almaty city ("Akimat") related to the settlement of AZhC payables to Akimat. On 14 February 2014, AZhC and Akimat signed an amicable agreement for the settlement of AZhC liabilities. To settle the liabilities, among other procedures, AZhC shall accept power lines, being in the communal ownership and under trust management of the Akimat. The amount of liabilities of the AZhC to Akimat, after deduction of all payments made during the previous years as part of a settlement, as of 31 March 2023 is Tenge 5,841,514 thousand (31 December 2022: Tenge 5,841,514 thousand). As of 31 March 2023, the transfer of ownership over power lines has not been completed. The Group will derecognise this liability when it is exempted from payments, i.e. at the time of the implementation of all actions by the parties to the amicable agreement, particularly at the time of the assuming the ownership over power lines from the Akimat. At the same time, the Group will recognise a gain from write-off of the liability in the amount of Tenge 5,841,513 thousand.

#### **4 Segment Information**

Operating segments are components that engage in business activities that may earn revenues or incur expenses, segment operating results are regularly reviewed by the chief operating decision maker (CODM) and for which discrete financial information is available. The CODM is the person or group of persons who allocates resources and assesses the performance for the entity. The functions of the CODM are performed by the management board of the Group.

Segment financial information analysed by CODM includes information about revenue and profit before tax. CODM also monitors the EBITDA of the Group, which is calculated as profit/(loss) for the period before accounting for finance income and finance expense, income tax expenses, depreciation of property, plant and equipment and amortisation of intangible assets, impairment of property plant and equipment and investment property, impairment of goodwill, share of profit/(loss) of associates and joint ventures and other similar effects. Sequence for EBITDA identification across the Group might be different from the sequence used by other companies.

##### ***(a) Description of products and services from which each reportable segment derives its revenue***

The Group is organised on the basis of three main business segments:

- Production of electric and heating energy.
- Transmission and distribution of electricity.
- Sale of electricity.

##### ***(b) Performance of operating segments***

The CODM evaluates performance of each segment based on a measure of revenue and pre-tax profit.

**4 Segment Information (Continued)**

	Production of electric and heating energy		Electricity transmission and distribution		Sale of electricity		Other		Total	
	3 months ended		3 months ended		3 months ended		3 months ended		3 months ended	
	31 March 2023 (unaudited)	31 March 2022 (unaudited)	31 March 2023 (unaudited)	31 March 2022 (unaudited)	31 March 2023 (unaudited)	31 March 2022 (unaudited)	31 March 2023 (unaudited)	31 March 2022 (unaudited)	31 March 2023 (unaudited)	31 March 2022 (unaudited)
<i>In thousands of Kazakhstani Tenge</i>										
Total segment revenue – Sales of electricity	70,259,230	61,438,698	-	-	42,049,564	35,082,908	-	-	112,308,794	96,521,606
Inter-segment revenue	(22,253,335)	(23,119,184)	-	-	(617)	(496)	-	-	(22,253,952)	(23,119,680)
<b>External revenue – Sales of electricity</b>	48,005,895	38,319,514	-	-	42,048,947	35,082,417	-	-	90,054,842	73,401,931
<b>Sales of heating energy</b>	10,036,124	8,274,119	-	-	-	-	-	-	10,036,124	8,274,119
<b>Revenue from the service on maintaining power capacity</b>	7,527,871	8,666,335	-	-	-	-	-	-	7,527,871	8,666,335
<b>Rental income from renewable energy sources</b>	2,124,287	1,712,164	-	-	-	-	-	-	2,124,287	1,712,164
Total segment revenue – Transmission of electricity	-	-	16,337,503	13,665,669	-	-	-	-	16,337,503	13,665,669
Inter-segment revenue	-	-	(13,533,876)	(11,782,752)	-	-	-	-	(13,533,876)	(11,782,752)
<b>External revenue – Transmission of electricity</b>	-	-	2,803,627	1,882,918	-	-	-	-	2,803,627	1,882,918
<b>Rental income from investment property</b>	-	-	-	-	-	-	1,139,654	1,031,859	1,139,654	1,031,859
<b>Sales of chemically purified water</b>	419,352	411,396	-	-	-	-	-	-	419,352	411,396
Total other	638,303	792,714	-	-	-	-	378,051	362,690	1,016,354	1,155,404
Inter-segment revenue – other	(426,368)	(72,101)	-	-	-	-	(378,051)	(362,690)	(804,419)	(434,791)
<b>External revenue – other</b>	211,935	720,610	-	-	-	-	-	-	211,935	720,610
<b>Total external revenue</b>	<b>68,325,464</b>	<b>58,104,138</b>	<b>2,803,627</b>	<b>1,882,918</b>	<b>42,048,947</b>	<b>35,082,417</b>	<b>1,139,654</b>	<b>1,031,859</b>	<b>114,317,692</b>	<b>96,101,332</b>

**SAMRUK-ENERGY JSC**  
**Notes to Condensed Consolidated Interim Financial Statements – 31 March 2023 (unaudited)**

**4 Segment Information (Continued)**

In thousands of Kazakhstani Tenge	Production of electricity and heating energy		Electricity transmission and distribution		Sale of electricity		Other		Inter-segment operations		Total	
	31 March 2023 (unaudited)	31 March 2022 (unaudited)	31 March 2023 (unaudited)	31 March 2022 (unaudited)	31 March 2023 (unaudited)	31 March 2022 (unaudited)	31 March 2023 (unaudited)	31 March 2022 (unaudited)	31 March 2023 (unaudited)	31 March 2022 (unaudited)	31 March 2023 (unaudited)	31 March 2022 (unaudited)
Cost of sales	(71,261,549)	(58,123,532)	(12,476,684)	(11,184,584)	(40,571,073)	(36,003,921)	(232,394)	(231,932)	36,375,514	34,876,912	<b>(88,166,186)</b>	<b>(70,667,058)</b>
- Less depreciation and amortisation	14,617,865	12,566,866	2,281,622	2,227,477	51,747	63,664	186,979	140,263	-	-	<b>17,138,213</b>	<b>14,998,270</b>
Selling expense	(2,418,666)	(2,346,517)	-	-	-	-	-	-	0	-	<b>(2,418,666)</b>	<b>(2,346,517)</b>
Finance costs	(2,586,584)	(4,320,599)	(292,089)	(357,692)	(242,825)	(99,379)	(5,233,790)	(6,697,893)	1,862,760	2,558,599	<b>(6,492,529)</b>	<b>(8,916,966)</b>
- Less interest expense	1,232,046	2,762,507	114,795	185,309	231,948	80,687	3,071,704	4,118,013	(604,559)	(661,794)	<b>4,045,934</b>	<b>6,484,722</b>
Finance income	641,640	944,559	33,669	14,768	59,092	25,600	2,519,246	2,104,222	(1,895,646)	(2,584,884)	<b>1,358,001</b>	<b>504,264</b>
Share of profit of joint ventures and associates and investment impairment	-	-	-	-	-	-	8,613,878	4,924,183	-	-	<b>8,613,878</b>	<b>4,924,183</b>
Reversal/(charge) of impairment of non-financial assets	(1,594)	-	-	-	-	-	-	-	-	-	<b>(1,594)</b>	-
Capital expenditure	(21,109,623)	(9,221,617)	(5,181,953)	(3,301,129)	(43,284)	(31,079)	(81,259)	(156,817)	(58,417)	(7,342)	<b>(26,474,535)</b>	<b>(12,717,984)</b>
Reportable segment assets	729,259,436	711,380,733	147,463,647	146,543,858	18,696,020	20,172,893	695,906,665	674,700,999	(621,668,066)	(617,567,264)	<b>969,657,701</b>	<b>935,231,220</b>
Reportable segment liabilities	301,437,835	291,936,343	41,715,377	44,745,990	27,010,731	27,908,666	175,670,189	196,470,034	(129,924,846)	(140,416,529)	<b>415,909,287</b>	<b>420,644,505</b>

#### 4 Segment Information (Continued)

(c) Reconciliation of total adjusted EBITDA to total profit before income tax is provided as follows

<i>In thousands of Kazakhstani Tenge</i>	<b>3 months, ended 31 March 2023 (unaudited)</b>	<b>3 months, ended 31 March 2022 (unaudited)</b>
<b>Adjusted EBITDA for the period</b>	<b>38,143,432</b>	<b>33,719,828</b>
Depreciation and amortisation	(17,138,213)	(14,998,270)
Finance income	1,358,001	504,264
Finance costs	(6,492,529)	(8,916,966)
Share of profit of joint ventures and associates	8,613,878	4,924,183
<b>Total profit/(loss) before income tax for the period</b>	<b>24,484,569</b>	<b>15,233,039</b>

(d) Major customers

During the three months ended 31 March 2023, more than 10% of the total revenue was sold to the companies under the control of Samruk-Kazyna. There were no significant changes in the assets and liabilities of operating segments, except for those disclosed in the latest annual consolidated financial statements.

#### 5 Balances and Transactions with Related Parties

Related parties are defined in IAS 24, Related Party Disclosures. Parties are generally considered to be related if one party has the ability to control the other party, is under common control, or can exercise significant influence or joint control over the other party in making financial and operational decisions. In considering each possible related party relationship, attention is directed to the substance of the relationship, not merely the legal form. The Company's parent entity and ultimate controlling party are disclosed in Note 1.

Related parties include the companies under control of Samruk-Kazyna. Transactions with the state owned entities are not disclosed when they are entered into in the ordinary course of business with terms consistently applied to all public and private entities i) when they are not individually significant, ii) if the Group's services are provided on the standard terms available for all customers, or iii) where there is no choice of supplier of such services as electricity transmission services, telecommunications and etc. At 31 March 2023, the outstanding balances with related parties were as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>Companies under common control</b>	<b>JVs and associates of Samruk- Energy</b>	<b>JVs and associates of Samruk- Kazyna</b>	<b>Shareholders</b>	<b>Government related entities</b>
Trade and other receivables	1,228,188	3,752	15,440	-	17,288,030
Cash and cash equivalents	3,410	-	-	-	-
Restricted cash	240,547	-	-	-	-
Cash due from credit institutions	1,249	-	-	-	-
Other current assets	1,219,584	477	-	-	204,511
Borrowings	-	13,835,664	3,290	74,498,954	10,282,234
Lease liabilities	24,744	-	-	-	-
Trade and other payables	4,152,672	4,136,558	11,684	43,177	12,340,566

## 5 Balances and Transactions with Related Parties (Continued)

At 31 December 2022, the outstanding balances with related parties were as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>Companies under common control</b>	<b>JVs and associates of Samruk- Energy</b>	<b>JVs and associates of Samruk- Kazyna</b>	<b>Shareholders</b>	<b>Government related entities</b>
Trade and other receivables	983,678	-	12,871	-	18,265,171
Cash and cash equivalents	179	-	-	-	-
Restricted cash	212,885	-	-	-	-
Cash due from credit institutions	1,106	-	-	-	-
Other current assets	1,337,074	4,541	-	-	35,600
Borrowings	-	13,258,829	3,384	75,136,656	11,756,694
Lease liabilities	28,435	-	-	-	-
Trade and other payables	5,932,455	4,104,161	7,919	30,199	10,680,628

The income and expense items with related parties for three months ended 31 March 2023 were as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>Companies under common control</b>	<b>JVs and associates of Samruk- Energy</b>	<b>JVs and associates of Samruk- Kazyna</b>	<b>Shareholders</b>	<b>Government related entities</b>
Revenue	13,416,098	541,402	110,620	-	20,058,934
Cost of sales	14,447,930	12,623,593	603	-	15,238,124
General and administrative expenses	146,187	-	-	-	-
Selling expense	2,387,549	-	-	-	-
Other expenses	4,582	-	-	-	-
Other income	1,648	11	-	-	152,042
Finance income	3,544	-	-	-	-
Finance costs	741	478,104	-	1,937,229	229,788

The income and expense items with related parties for three months ended 31 March 2022 were as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>Companies under common control</b>	<b>JVs and associates of Samruk- Energy</b>	<b>JVs and associates of Samruk- Kazyna</b>	<b>Shareholders</b>	<b>Government related entities</b>
Revenue	6,378,301	294,518	71,311	-	18,410,331
Cost of sales	8,573,058	9,830,332	-	-	14,753,266
General and administrative expenses	99,638	-	1,379	-	-
Selling expense	2,308,963	-	-	-	-
Other expenses	807	-	-	-	-
Other income	312	-	-	-	160,076
Finance income	-	-	-	-	-
Finance costs	939	-	-	1,890,714	226,656

As of 31 March 2023, the Group received the following guarantees from related parties:

- Corporate guarantee of Samruk-Kazyna in the amount of Tenge 12,285,000 thousand under a loan agreement with the Development Bank of Kazakhstan (31 December 2022: Tenge 12,285,000 thousand)
- Government guarantee in the amount of USD 25,000,000 under the loan agreement with the Development Bank of Kazakhstan (31 December 2022: USD 25,000,000).

Key management compensation is presented below:

<i>In thousands of Kazakhstani Tenge</i>	<b>Three months ended 31 March 2023 (unaudited)</b>	<b>Three months ended 31 March 2022 (unaudited)</b>
Key management compensation	52,287	34,545
<b>Total key management compensation</b>	<b>52,287</b>	<b>34,545</b>

Key management personnel compensation represents the salaries, bonuses and other short-term employee benefits.

Key management personnel as at 31 March 2023 comprises 5 persons (31 March 2022: 3 persons).

## 6 Property, Plant and Equipment

Movements in the carrying amount of property, plant and equipment were as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>Buildings and construc- tions</b>	<b>Machinery and equipment</b>	<b>Other</b>	<b>Construc-tion in progress</b>	<b>Total</b>
Cost at 1 January 2022	291,176,219	712,683,772	19,893,336	174,186,473	1,197,939,800
Accumulated depreciation and impairment	(109,895,804)	(355,865,509)	(8,797,020)	(3,105,899)	(477,664,232)
<b>Carrying amount at 1 January 2022</b>	<b>181,280,415</b>	<b>356,818,263</b>	<b>11,096,316</b>	<b>171,080,574</b>	<b>720,275,568</b>
Additions	1,969	166,902	42,804	17,453,313	17,664,988
Change in accounting estimates	(35,454)	(168,963)	-	-	(204,417)
Transfers	(37,201)	329,659	1,187	(293,645)	-
Disposal	-	(22,349)	(4,911)	-	(27,260)
Depreciation	(3,631,031)	(12,917,451)	(331,364)	-	(16,879,846)
Depreciation on disposal	-	12,570	4,883	-	17,453
Impairment	(1,594)	-	-	-	(1,594)
Cost as at 31 March 2023	291,105,533	712,989,021	19,932,416	191,346,141	1,215,373,111
Accumulated depreciation and impairment	(113,528,429)	(368,770,390)	(9,123,501)	(3,105,899)	(494,528,219)
<b>Carrying amount as at 31 March 2023 (unaudited)</b>	<b>177,577,104</b>	<b>344,218,631</b>	<b>10,808,915</b>	<b>188,240,242</b>	<b>720,844,892</b>

Additions include capitalized borrowing costs in the amount of Tenge 2,373,082 thousand. The average capitalization rate for interest expenses is 13.69% (31 December 2022: 12.32%).

Depreciation charge is allocated to the following items of profit and loss and property, plant and equipment for the year:

<i>In thousands of Kazakhstani Tenge</i>	<b>3 months, ended 31 March 2023 (unaudited)</b>	<b>3 months, ended 31 March 2022 (unaudited)</b>
Cost of sales	16,745,857	14,547,990
General and administrative expenses	112,076	107,322
Other operating expenses	19,759	19,250
Capitalized in construction in progress	2,154	-
<b>Total depreciation charges</b>	<b>16,879,846</b>	<b>14,674,562</b>



## 7 Investments in Joint Ventures and Associates

The table below summarises the movements in the carrying amount of the Group's investments in joint ventures and associates.

<i>In thousands of Kazakhstani Tenge</i>	Joint ventures		Associates	Total
	SEGRES-2	Forum Muider	Energy Semirechiya	
Balance at 1 January 2022	18,140,608	53,747,149	2,105,564	73,993,322
Share of profit/(loss) for the period	2,706,444	2,529,399	(311,661)	4,924,182
Dividends accrued	-	-	-	-
<b>Balance at 31 March 2022 (unaudited)</b>	<b>20,847,052</b>	<b>56,276,548</b>	<b>1,793,903</b>	<b>78,917,504</b>
<b>Balance at 1 January 2022</b>	20,408,582	68,158,762	1	88,567,345
Share of profit/(loss) for the period	1,822,707	6,612,679	178,492	8,613,878
Dividends accrued	-	-	-	-
<b>Balance at 31 March 2023 (unaudited)</b>	<b>22,231,289</b>	<b>74,771,441</b>	<b>178,493</b>	<b>97,181,223</b>

As of 31 March 2023, The Group has interests in the following jointly controlled entities:

- SEGRES-2 – 50%. The remaining 50% interest is owned by National Welfare Fund Samruk-Kazyna JSC.
- Forum Muider – 50%. The remaining 50% is owned by UC RUSAL.

The Group has a share in the Energiya-Semirechya LLP associate (25%). Energiya-Semirechya LLP plans to build a renewable energy source station. The shareholders of Energiya-Semirechya LLP are Hydrochina Corporation (interest share of 50%), Samruk Energy JSC (interest share of 25%), Powerchina Chegdu Engineering Corporation (interest share of 15%), and Powerchina Resources Ltd (interest share of 10%).

## 8 Other Non-Current Assets

<i>In thousands of Kazakhstani Tenge</i>	31 March 2023 (unaudited)	31 December 2022
Long-term receivables	621,228	621,228
Bonds	381,094	380,375
Restricted cash	274,059	246,252
Other non-current financial assets	39,973	43,878
Less: impairment provision	(101,783)	-112,272
<b>Total other financial non-current assets</b>	<b>1,214,571</b>	<b>1,179,461</b>
Prepayments for non-current assets	43,312,237	39,009,615
Non-current VAT recoverable	54,754	54,754
Other non-current assets	22,998	322,661
Provision for impairments	(6,330,771)	(6,220,277)
<b>Total other non-current assets</b>	<b>38,273,789</b>	<b>46,786,768</b>

## 8 Other Non-Current Assets (Continued)

### Prepayments for non-current assets

Gross amount of other non-current assets includes advances and prepayments for the following types of construction services and property, plant and equipment:

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
Reconstruction of power unit #1 of EGRES-1 with installation of electric filters	25,501,447	27,975,024
Construction of a 50 MW wind farm in Ereimentau	15,376,102	9,155,825
Overhaul of power units of EGRES-1	1,257,704	1,257,704
Construction and reconstruction of substations in Almaty and Almaty region	425,568	-
Other	751,416	621,062
<b>Total prepayments for non-current assets</b>	<b>43,312,237</b>	<b>39,009,615</b>

## 9 Inventories

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
Auxiliary production materials	7,253,183	6,612,285
Fuel	6,282,905	5,891,790
Spare parts	3,691,327	3,549,713
Raw materials	39,066	39,234
Other materials	629,713	516,616
Less: provision for write down to net realisable value and provision for slow-moving and obsolete inventories	(1,597,689)	(1,176,811)
<b>Total inventories</b>	<b>16,298,505</b>	<b>15,432,827</b>

As at 31 March 2023 and 31 December 2022, no inventories were pledged as collateral for borrowings.

The movement in the Group's inventory reserves is shown below:

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
Reserve for January 1	(1,176,811)	(1,089,507)
Decrease in provisions for impairment of inventories	(433,431)	(159,016)
Accrual of provisions for depreciation of inventories	12,553	70,725
Inventories written off during the year	-	986
<b>Reserve for December 31</b>	<b>(1,597,689)</b>	<b>(1,176,812)</b>

## 10 Trade and Other Receivables

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
Trade receivables	40,827,947	41,969,907
Less: impairment provision	(2,859,175)	(2,916,480)
<b>Total financial receivables</b>	<b>37,968,771</b>	<b>39,053,427</b>
Other receivables	3,347,432	3,445,463
Less: impairment provision	(2,880,109)	(2,879,299)
<b>Total trade and other receivables</b>	<b>38,436,094</b>	<b>39,619,591</b>

## 11 Other Current Assets

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
Other receivables	8,201,514	8,083,588
Bonds	1,851	12,765
Restricted cash	318,866	1,708,866
Term deposits	393,076	385,631
Other current financial assets	477	488
Dividends receivable	42,346	150,245
Less: impairment provision	(1,315,880)	(1,316,278)
<b>Total other current financial assets</b>	<b>7,642,250</b>	<b>9,025,305</b>
Advances to suppliers	6,814,020	2,850,335
VAT recoverable and prepaid taxes	2,476,858	2,913,221
Other current non-financial assets	2,115,215	1,902,298
Less: impairment provision	(418,105)	(418,106)
<b>Total other current assets</b>	<b>18,630,238</b>	<b>16,273,053</b>

### **Other receivables**

As of 31 March 2023, other receivables primarily include a short-term part of receivable from “United Energy Service Company” JSC (formerly “East Kazakhstan Energy Company” LLP) of Tenge 7,669,604 thousand and receivable from “Tauba Invest” LLP of Tenge 317,200 thousand. As of 31 March 2023, impairment provision for receivables from “Tauba Invest” LLP is Tenge 317,200 thousand.

## 12 Cash and Cash Equivalents

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
Term deposits	13,587,543	21,523,461
Repurchase and reverse repurchase agreements ("reverse repo") with other banks with an original maturity of less than three months	8,350,436	9,999,119
Cash at current bank accounts	6,207,054	3,072,728
Cash on hand	19,493	21,452
<b>Total cash and cash equivalents</b>	<b>28,164,526</b>	<b>34,616,760</b>

Cash and cash equivalents balances are denominated in the following currencies:

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
Kazakhstani Tenge	26,357,200	33,705,253
Euro	1,357,342	911,507
US Dollar	449,984	-
Other currencies	-	-
<b>Total cash and cash equivalents</b>	<b>28,164,526</b>	<b>34,616,760</b>

## 13 Equity

At 31 March 2023, 5,632,537 issued ordinary shares were fully paid (31 December 2022: 5,632,537 shares). Each ordinary share carries one vote. The Company does not have any preference shares. The number of authorized shares is 8,602,187 (31 December 2022: 8,602,187 shares).

## 14 Borrowings

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
<b>Non-current portion</b>		
Bank term loans	101,275,305	72,571,081
Loan from Samruk-Kazyna	74,155,603	40,113,235
Bonds issued	40,115,552	34,264,857
Loans from customers	824,810	844,990
<b>Total borrowings – non-current portion</b>	<b>216,371,270</b>	<b>147,794,163</b>
<b>Current portion</b>		
Bank term loans	33,035,163	101,502,163
Loan from Bogatyr-Komir	13,835,664	13,258,829
Bonds issued	1,546,581	413,567
Loan from Samruk-Kazyna	343,351	2,565,578
Loans from customers	399,073	392,678
<b>Total borrowings – current portion</b>	<b>49,159,832</b>	<b>118,132,815</b>
<b>Total borrowings</b>	<b>265,531,102</b>	<b>265,926,978</b>

## 14 Borrowings (Continued)

The Group's borrowings are denominated in the following currencies:

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
<b>Loans in:</b>		
- tenge	262,633,736	262,518,901
- US dollars	2,798,635	3,408,077
- euro	98,731	-
<b>Total borrowings</b>	<b>265,531,102</b>	<b>265,926,978</b>

For the three months ended 31 March 2023 there were the following significant changes in borrowings:

### **“Samruk-Energy” JSC**

During the three months ended 31 March 2023, the Company made a partial repayment of principal in the amount of 2,381,109 thousand Tenge on a loan from NWF Samruk-Kazyna JSC.

As of March, 31 2023, the Company fully repaid its loan from the European Bank of Reconstruction and Development.

During the three months ended March 31, 2023 the Company made a payment of interest in the amount of 882,425 thousand Tenge on tranche C of the credit line from Asian Bank of Development.

During the three months ended March 31, 2023, the Company made repayment of the loan from Halyk Bank of Kazakhstan JSC in the amount of 4,000,000 thousand Tenge.

### **“Alatau Zharyk Company” JSC**

During the three months ended March 31, 2023, the Company repaid the principal and interest on loans received from Halyk Bank of Kazakhstan JSC in the amount of 992,688 thousand tenge.

On February 27, 2023, the Company signed an additional agreement to the Credit Line Agreement, amending clause 7.3 of the main Agreement, under which the right of Halyk Bank of Kazakhstan JSC to demand repayment of the loan within 10 months is changed to 13 months.

### **“Almaty Power Stations” JSC**

During the three months ended March 31, 2023, under the credit line agreement No. KS 02-14-39 dated November 26, 2014, concluded with Halyk Bank of Kazakhstan JSC, the Company repaid the principal debt on loans from Halyk Bank JSC Kazakhstan” for the total amount of Tenge 1,964,725 thousand.

As part of the General Loan Agreement No. 110\0009-21 dated December 14, 2021. The Company repaid principal on loans from First Heartland Jusan Bank JSC in the total amount of Tenge 1,323,349 thousand

During the three months ended 31 March 2023 Moinak HPS JSC repaid principal and interest on loans received in Tenge from Development Bank of Kazakhstan JSC in the amount of KZT 1,670,034 thousand.

## 14 Borrowings (Continued)

### “Ekibastuz GRES-1” LLP

In the period from January 01, 2023 to March 31, 2023, the Company received loans from Halyk Bank of Kazakhstan JSC in the amount of KZT 8,803,264 thousand for the project "Restoration of power unit No. 1" for a period up to November 30, 2029 at a rate of 18.75%. Also, loans were received from Halyk Bank of Kazakhstan JSC in the amount of KZT 2,800,000 thousand to replenish working capital with a maturity of 12 months and an interest rate of 18.75%. On February 08, 2023, the Company and JSC Halyk Bank of Kazakhstan signed an additional agreement No. 25 to the Agreement on the provision of a credit line, with a change in the interest rate equal to the base rate of the National Bank of the Republic of Kazakhstan, plus 2% per annum. On February 27, 2023, the Company signed an additional agreement to the Credit Line Agreement, amending clause 7.3 of the main Agreement, under which the right of Halyk Bank of Kazakhstan JSC to demand repayment of the loan within 10 months is changed to 13 months.

### “Ereymenau Wind Power” LLP

During the three months ended March 31, 2023, the Company accrued interest in the amount of Tenge 189,605 thousand under the loan agreement on non-revolving credit line No. 193 dated October 31, 2019 with the Eurasian Development Bank, which was capitalized to the account of construction in progress.

### “Moynak HPS” JSC

During the three months ended 31 March 2023 Moynakskaya HPP JSC repaid principal and interest on loans received from Development Bank of Kazakhstan JSC in the amount of Tenge 1,607,056 thousand.

## 15 Trade and Other Payables

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
Trade payables	16,182,255	19,498,687
Payables on acquisition of PPE	2,796,684	16,990,391
Salaries payable	1,952,272	2,352,092
Dividends payable	420,489	420,552
Other financial payables	3,661,798	4,306,967
<b>Total financial payables</b>	<b>25,013,498</b>	<b>43,568,688</b>
Payables to Almaty City Akimat (Note 3)	5,841,514	5,841,514
Advances received from customers	5,225,410	4,167,068
Accrued provisions for unused vacations	3,161,776	2,637,241
Other non-financial payables	777,301	1,283,167
<b>Total trade and other payables</b>	<b>40,019,499</b>	<b>57,497,678</b>

## 16 Revenue

<i>In thousands of Kazakhstani Tenge</i>	<b>Three months ended 31 March 2023 (unaudited)</b>	<b>Three months ended 31 March 2022 (unaudited)</b>
Sales of electricity	90,054,842	73,401,931
Sales of heating energy	10,036,124	8,274,119
Income from maintenance of electric power capacity	7,527,871	8,666,335
Income from transmission of electricity	2,803,627	1,882,918
Rental income from renewable energy sources	2,124,287	1,712,164
Rental income from investment property	1,139,654	1,031,859
Sales of chemically purified water	419,352	411,396
Other	211,935	720,610
<b>Total revenue</b>	<b>114,317,692</b>	<b>96,101,332</b>

## 17 Cost of Sales

<i>In thousands of Kazakhstani Tenge</i>	Three months ended 31 March 2023 (unaudited)	Three months ended 31 March 2022 (unaudited)
Fuel	27,359,156	19,928,460
Cost of purchased electricity from renewable energy sources	18,063,602	12,146,883
Depreciation of property, plant and equipment and amortisation of intangible assets	16,876,483	14,737,291
Payroll and related expenses	11,746,191	10,068,900
Electricity transmission and other services	3,114,174	3,359,439
Taxes other than income tax	2,716,293	2,682,067
Maintaining electric power capacity	2,351,406	2,206,079
Third party services	1,681,599	1,221,441
Water supply	1,510,244	1,492,037
Repairs and maintenance	935,877	1,308,549
Materials	448,792	397,571
Accrual/(reversal) of provision on obsolete and slow-moving inventories	420,879	(9)
Security services	366,522	271,321
Other	574,968	847,029
<b>Total cost of sales</b>	<b>88,166,186</b>	<b>70,667,058</b>

## 18 Selling Expenses

<i>In thousands of Kazakhstani Tenge</i>	Three months ended 31 March 2023 (unaudited)	Three months ended 31 March 2022 (unaudited)
Dispatch and electricity control	2,401,889	2,323,413
Payroll and related expenses	13,200	11,987
Electricity transmission	-	6,480
Other	3,577	4,636
<b>Total selling expense</b>	<b>2,418,666</b>	<b>2,346,517</b>

## 19 General and Administrative Expenses

<i>In thousands of Kazakhstani Tenge</i>	Three months ended 31 March 2023 (unaudited)	Three months ended 31 March 2022 (unaudited)
Payroll and related expenses	2,023,692	1,853,753
Taxes other than income tax	241,203	241,729
Depreciation of property, plant and equipment	128,158	200,604
Software maintenance	125,803	49,150
Security services	123,616	110,814
State duties	49,230	11,122
Business trips and representative expenses	47,213	23,460
Other taxes other than income tax	46,786	1,107,524
Consulting and other professional services	38,836	37,447
Insurance	36,526	63,839
Materials	33,011	30,891
Rent expense	26,507	27,662
Repair and maintenance	22,320	23,145
Communication expenses	16,641	6,703
Bank charges	6,256	9,564
Accrual/(reversal) of provision for the impairment of trade and other receivables, other current assets	-	660,762
Other	325,128	270,874
<b>Total general and administrative expenses</b>	<b>3,290,924</b>	<b>4,701,744</b>

## 20 Finance Income

<i>In thousands of Kazakhstani Tenge</i>	<b>Three months ended 31 March 2023 (unaudited)</b>	<b>Three months ended 31 March 2022 (unaudited)</b>
Interest income on bank deposits	760,894	226,131
Income from unwinding of discount on non-current receivables	137,697	132,747
Income from unwinding of discount on loans receivable and bonds	358,470	78,598
Foreign exchange income	95,812	-
Other	5,128	66,788
<b>Total finance income</b>	<b>1,358,001</b>	<b>504,264</b>

## 21 Finance Costs

<i>In thousands of Kazakhstani Tenge</i>	<b>Three months ended 31 March 2023 (unaudited)</b>	<b>Three months ended 31 March 2022 (unaudited)</b>
Interest expense on borrowings and bonds		
- interest at nominal rate	4,045,934	6,484,722
- unwinding of discount	1,784,502	1,826,758
Unwinding of the present value of discount:		
- asset retirement obligation	454,147	55,088
- employee benefits	55,713	44,103
Other	152,233	506,295
<b>Total finance costs</b>	<b>6,492,529</b>	<b>8,916,966</b>

## 22 Income Tax

<i>In thousands of Kazakhstani Tenge</i>	<b>Three months ended 31 March 2023 (unaudited)</b>	<b>Three months ended 31 March 2022 (unaudited)</b>
Current income tax expense	5,880,086	3,890,641
Deferred income tax benefit	(2,051,050)	(588,973)
<b>Total income tax expense</b>	<b>3,829,036</b>	<b>3,301,668</b>

## 23 Contingencies, Commitments and Operating Risks

In addition to the information below, as of 31 March 2023 there were no contingent and contractual liabilities and operational risks other than those disclosed in the consolidated financial statements for the year ended 31 December 2022.

### **Environmental matters**

The enforcement of environmental regulation in the Republic of Kazakhstan is evolving and the enforcement posture of government authorities of the Republic of Kazakhstan is continually being reconsidered. The Group periodically evaluates its environmental commitments. As obligations are determined, they are recognised immediately in the consolidated financial statements. Potential obligations, which can arise as a result of changes to effective regulations, as a result of a civil action or per legislation, cannot be estimated but can be material. However, per the current interpretation of the current legislation, management believes that the Group does not have material obligations in addition to the amounts already accrued and recorded in these consolidated financial statements, which would have a material adverse effect on the operating results or the financial position of the Group.



## 23 Contingencies, Commitments and Operating Risks (Continued)

Under the environmental exemption, the Group is legally obligated to acquire additional greenhouse gas emissions allowances. The volume of greenhouse gas emissions for the Group was determined based on the projected production of electricity and greenhouse gas emissions coefficient per unit of production till 2025. Due to the growth in electricity consumption in the country and for the purpose of uninterrupted and reliable power supply to consumers, the generating capacities of EGRES-1 were used in full, which led to an increase in electricity generation and a shortage of quotas for greenhouse gas emissions in 2022 and 2021. The Group conducts the work to obtain an additional quota for greenhouse gas emissions in accordance with the Environmental Code of RoK. As at 31 March 2023 there was a provision to acquire additional greenhouse gas emissions for 2022 and 2021 (31 December 2021: for 2021).

### Legal proceedings

In the normal course of business, the Group may be subject to legal proceedings and claims. Currently, the Group's management believes that final liabilities as a result of these legal proceedings and claims will not cause any significant negative impact on the Group's future financial position.

### Capital expenditure commitments

The Group has analysed its exposure to seasonal and other arising business risks, but did not determine any risks, which could have impact on financial indicators or position of the Group as of 31 March 2023. The Group has relevant funds and financing sources to implement capital expenditure commitments and maintain working capital.

As of 31 December 2022, the Group had contractual commitments on acquisition of property, plant and equipment totalling Tenge 60,525,225 thousand (31 December 2022: Tenge 65,331,177 thousand).

### Capital commitments of joint ventures and associates

As at 31 March 2023, the Group's share in capital expenditure commitments of Forum Muider and SEGRES-2 comprised of Tenge 1,674,690 and 4,742,690 thousand respectively (31 December 2022: Tenge 3,997,304 and 11,812,824 thousand respectively).

## 24 Fair Value Disclosures

To be indicative of the reliability of the data used in determining fair value, the Group classifies its financial instruments at three levels established in accordance with IFRS. Fair value measurements are analysed by level in the fair value hierarchy as follows: (i) level one are measurements at quoted prices (unadjusted) in active markets for identical assets or liabilities, (ii) level two measurements are valuations techniques with all material inputs observable for the asset or liability, either directly or indirectly (that is, as prices), and (iii) level three measurements are valuations not based on observable market data (that is, unobservable inputs). Fair values analysed by level in the fair value hierarchy and the carrying value of assets and liabilities not measured at fair value are as follows:

In thousands of Kazakhstani Tenge	31 March 2023 (unaudited)				31 December 2022			
	Level 1	Level 2	Level 3	Carrying amount	Level 1	Level 2	Level 3	Carrying amount
<b>ASSETS</b>								
Cash and cash equivalents	-	28,164,526	-	28,164,526	-	34,616,760	-	34,616,760
Restricted cash	-	592,925	-	592,925	-	1,955,118	-	1,955,118
Term deposit	-	1,851	-	1,851	-	12,765	-	12,765
Financial receivables	-	37,968,771	-	37,968,771	-	39,053,877	-	39,053,877
Other financial receivables	-	8,250,409	-	7,487,398	-	7,470,101	-	7,470,101
Dividends receivable	-	-	477	477	-	-	488	488
Bonds	-	776,101	-	774,170	-	769,766	-	766,006
<b>Total financial assets</b>	<b>-</b>	<b>75,754,583</b>	<b>477</b>	<b>74,990,118</b>	<b>-</b>	<b>83,878,387</b>	<b>488</b>	<b>83,875,115</b>

In thousands of Kazakhstani Tenge	31 March 2023 (unaudited)				31 December 2022			
	Level 1	Level 2	Level 3	Carrying amount	Level 1	Level 2	Level 3	Carrying amount
<b>Liabilities</b>								
Borrowings	-	234,127,547	-	265,531,102	-	220,483,525	-	265,926,979
Financial payables	-	25,013,498	-	25,013,498	-	43,568,688	-	43,568,688
Rent payables	-	1,866,201	-	1,866,201	-	2,057,953	-	2,057,953
<b>Total financial liabilities</b>	<b>-</b>	<b>261,007,246</b>	<b>-</b>	<b>292,410,801</b>	<b>-</b>	<b>266,110,166</b>	<b>-</b>	<b>311,553,620</b>

## **24 Fair Value Disclosures (Continued)**

### **Financial assets carried at amortised cost**

The estimated fair value of fixed interest rate instruments is based on estimated future cash flows expected to be received discounted at current interest rates for new instruments with similar credit risk and remaining maturity. Discount rates used depend on the credit risk of the counterparty.

### **Financial liabilities carried at amortised cost**

The estimated fair value of instruments with a fixed interest rate and a fixed maturity date for which no market quotes are available is determined on the basis of estimated cash flows discounted at current interest rates for new instruments with similar credit risk and maturity.

## **25 Events after the Reporting Period**

On April 20, 2023, the planned repayment of the principal debt in Bereke Bank JSC in the amount of 7 billion tenge and payment of interest in the amount of 276.5 million tenge was carried out.

On April 26, 2023, the Group announced the payment of dividends to the Sole Shareholder in the amount of 2,041,000 thousand tenge - 362.36 tenge per share.

## **26 Carrying Value of One Share**

Pursuant to the resolution of the Exchange Council of Kazakhstan Stock Exchange JSC ("KASE") dated 4 October 2010, the consolidated financial statements should contain data on the carrying amount of one share (ordinary and preference) at the reporting date calculated in accordance with the rules approved by KASE. At 31 March 2023, this indicator calculated by the Group's management based on the condensed consolidated interim financial statements amounted to Tenge 97,682 (31 December 2022: Tenge 93,987). The table for calculating the carrying amount of one share is as follows:

<i>In thousands of Kazakhstani Tenge</i>	<b>31 March 2023 (unaudited)</b>	<b>31 December 2022</b>
Total assets	969,657,701	965,846,026
Less: intangible assets	(3,552,332)	(3,726,203)
Less: total liabilities	(415,909,287)	(432,732,405)
Net assets for ordinary shares	550,196,082	529,387,418
Number of ordinary shares at the reporting date	5,632,537	5,632,537
<b>Carrying amount of one share, Tenge</b>	<b>97,682</b>	<b>93,987</b>